

Real Time H2S Monitoring



SMS provides H2S monitoring using best in class, field proven technology. After extensive testing of H2S monitoring systems, we identified the instrumentation to give our clients the edge they require.

System Overview

SMS' real-time H2S monitoring system is an automated system, suitable for real-time monitoring gas hydrocarbon flow streams. A side stream setup, connected via small bore pipework, can be installed either temporarily or to permanent process pipework.



Features Peal Time

Real Time H2S Analysis

 Real Time monitoring of levels of H2S production up to 30% vol and 30 second to alarm status

Robust Zone 2 Monitoring System

• Suitable for use in hazardous area

Automated Monitoring System

• Fully automated system, requires minimal maintenance, infield calibration

Data Integration

Real time integration to end user acquisition system or database

Benefits

Increased safety

 Reduced risk / personnel exposure to potentially harmful samples

Intelligent Alarming

• Fully flexible alarm definition and transmit options

Reliable and Repeatable Data

No interference from other components of sample

Remote Monitoring

• Save on manpower and offshore bedspace









Perform

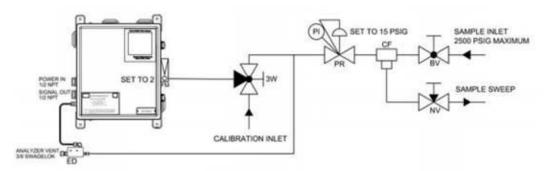
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Specification

Functional Characteristics

Functional Characteristi	CS
Analysis Technique	Tape based technology that provides a linear and interference-free output
Data Output	H2S – ppm or %
Max H2S Concentration	30%
Accuracy	+/- 1.5% of full-scale defection.
	Dual range 0-100ppm & 0-10%
Calibration	Factory set calibration 3 monthly checks required
Reading Frequency	4-minute cycle
Data Interface	Real time output direct into acquisition system
Maintenance	Monthly visual checks only
Power	12-24 VDC @ less than 3 watts or 100-240 VAC, 50/60Hz
Electrical Classification	Class I, Div 1, Grps B, C, & D certified to CSA standards.
Ambient Temperature	0 to 50°C (32 to 122°F) std. Contact for other requirements
Output Ranges	Standard Range: 0-100ppm.
	High Range 0-10% (Utilising dilution system)
Response Time	30 Seconds to alarm
Accuracy	+/- 1.5% of full-scale Standard Range
	+/- 2.5% of full-scale High Range
	+/- 1.5% repeatability
Outputs	Analogue: Dual isolated 4-20 mA (loop powered)
	Digital: RS-485 Modbus
Displays	External graphic display 128 x 64
Interface	SMS SMART Software
Pipework Connections	Small bore eg ½ "swageloc
Dimensions	Mounting panel built to spec
	Monitoring unit: (60.96 W x 91.4H x 0.635L cm)

Typical Set Up



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